

MID-SASKATCHEWAN PIPELINE SYSTEM

PIPELINE TOLL SCHEDULE NO. 1354

THIS CANCELS TOLL SCHEDULE NO. 1353

The tolls named herein are for the transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific gathering tolls and applicable surcharges are communicated to battery operators under a confidential Receipt Point Specific Gathering Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier on its website,

http://www.interpipeline.com/operations/customerservices/rules.cfm.

TABLE OF RATES

FROM	то	RATE \$/m3
Light Crude Oil Stream Trunk Line Tolls from the Following Trunk Line Points		
Dodsland Station	Kerrobert Terminal	3.75 -
Heavy Crude Oil Stream Trunk Line Tolls from the Following Trunk Line Points (Applies to each of Crude Oil and Diluent)		
Coleville Station	Kerrobert Terminal	3.55
Cactus Lake Pipeline	Kerrobert Terminal	0.48
Diluent Stream		
Receipt Terminalling & Trim Blending	Kerrobert Terminal	2.01
Kerrobert Terminal	Coleville Station	7.24
Truck Unloading	Hoosier Diluent Terminal	1.55
Truck Terminal Tolls of the Carrier at the Following Locations		
Dodsland Station		By Agreement Only *
Coleville Station		2.61
Pipeline Loss Allowance Pursuant to Clause 7.3(i) of the Rules and Regulations.		
Light Crude Oil Stream		1.24
Heavy Crude Oil Stream		0.94
,		
Kerrobert Terminalling		
Light Crude Oil Stream		4.45
Heavy Crude Oil Stream		2.20

Pursuant to Clause 6.9 of the Rules and Regulations a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 21.1(a) of the Rules and Regulations the non-performance penalty is \$0/m³.

Wherever references in Schedule "B" of the Rules and Regulations are made to "significant" quality differences or "significant" quality changes, "significant" shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

Effective: OCTOBER 1, 2018

* Denotes Revision Issued: 2018-09-17 Denotes Decrease

+ Denotes Increase

Issued by C. P. BAYLE, President and CEO