



CENTRAL ALBERTA PIPELINE SYSTEM

PIPELINE TOLL SCHEDULE NO. 1449

THIS CANCELS TOLL SCHEDULE NO. 1448

The tolls named herein are for the transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific gathering tolls and applicable surcharges are communicated to battery operators under a confidential Receipt Point Specific Gathering Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier on its website, <http://www.interpipeline.com/operations/customerservices/rules.cfm>.

TABLE OF RATES

FROM	TO	RATE
<u>Trunk Line Tolls from the Following Trunk Line Points</u>		
New Norway & Duhamel Stations	Edmonton Terminals	11.36
Stettler Station	Edmonton Terminals	13.86
Drumheller Station	Edmonton Terminals	16.59
Hussar Junction	Edmonton Terminals	18.90
<u>Delivery Tolls to the Following Delivery Points</u>		
Edmonton Terminal	Kinder Morgan Trans Mountain at Edmonton	0.95
	Kinder Morgan North 40 at Edmonton	0.85
<u>Truck Terminal Tolls of the Carrier at the Following Locations</u>		
Stettler Station		2.14
Drumheller Station		2.14 -
<u>Pipeline Loss Allowance</u>		
Pursuant to Clause 7.3(i) of the Rules and Regulations. All Receiving Points		0.90

Pursuant to Clause 6.9 of the Rules and Regulations a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 21.1(a) of the Rules and Regulations the non-performance penalty is \$0/m³.

Wherever references in Schedule "B" of the Rules and Regulations are made to "significant" quality differences or "significant" quality changes, "significant" shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

Effective: OCTOBER 1, 2018

* Denotes Revision
Issued: 2018-09-17

- Denotes Decrease

+ Denotes Increase

Issued by
C. P. BAYLE, President and CEO